EAPL WellWork Daily Operations Report

Daily Operations: 24 HRS to 8/16/2006 06:00

Well Name Fortescue A4B

Rig Name Company

Rig 22 Imperial Snubbing Services

Job Subcategory Plan

Report Start Date/Time		Report End Date/Time	Report Number
8/15/2006 06:00		8/16/2006 06:00	8
AFE or Job Number	Currency	Total Original AFE Amount	Total AFE Supplement Amount
40000457		1,697,021	
Days Ahead/Behind		Daily Cost Total	Cumulative Cost
5.0		79,531	669,038

Management Summary

POOH with 4" drill pipe, change out top rams to 7-5/8" and test, RIH with casing cutter, cut 7-5/8" casing at 2137m, circulate SA clean, Service boat, POOH with 4" drill pipe from 2137m to 1811m.

Activity at Report Time

POOH with 4" drill pipe at 1811m.

Next Activity

POOH with drill pipe, pull casing hanger and 7-5/8" casing.

Daily Operations: 24 HRS to 8/16/2006 06:00

Well Name

West Tuna W8A

Rig Name Company

Joh Subcategory Plan

Job Subcategory Plan

Production Log PLT survey to assess tubing integrity. Report End Date/Time Report Number Report Start Date/Time 8/15/2006 06:00 8/16/2006 06:00 Total Original AFE Amount AFE or Job Number **Total AFE Supplement Amount** Currency 46000473 AUD 175,000 Days Ahead/Behind **Daily Cost Total Cumulative Cost**

Management Summary

Rigged up on W-8a, rih with BO shifting tool checked ssd at 2084 mts mdrt shut. Tagged HUD at 3374 mts mdrt with HES. Rigged up Schlumberger conducted PLT /DEFT survey over intervals 2000 mts mdrt to 2195 mts mdrt and 3280 mts mdrt to HUD at 3374 mts mdrt. Water contact at 3356 mts mdrt. Attempt to flow well, failed to kick Pooh

17,979

24,003

Activity at Report Time

SDFN

Next Activity

Complete flowing part of survey

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